

Rate Changes
1-11-11

Utah Power/Rocky Mountain Power Rate Changes 1992-2010

Effective Date	Docket No.	Company \$ Change Initial Request	Commission \$ Change Approved	700kwh/month Residential Annual Bill	Percent Change	Reason
March 10, 1992	90-035-06		-22,986,260	\$586.44	-3.67%	PSC approved settlement of general rate case
April 15, 1997	97-035-01			\$576.48	-1.67%	DPU/CCS proposed interim reduction
March 1, 1999	97-035-01		-85,364,352	\$505.32	-11.33%	DPU/CCS proposed rate decrease case
January 10, 2000	98-2035-04			\$496.20	-1.80%	schedule 99, Scottish Power merger credit approved
May 25, 2000	99-035-10	67,000,000	17,043,348	\$516.96	2.50%	general rate case
September 1, 2000	00-035-09			\$518.40	0.25%	schedules 3 and 91 added for low income lifeline program
October 27, 2000	99-035-10			\$518.64	0.03%	reconsideration of May 25th order
February 2, 2001	01-035-01	142,000,000	70,000,000	\$568.44	9.40%	gen rate case-interim increase for financial health
April 10, 2001	98-2035-04			\$573.12	0.82%	merger credit reduction
November 2, 2001	01-035-01			\$568.06	-0.88%	rate design changes from general rate case
April 1, 2002	01-035-23,29&36			\$573.80	1.01%	expiration of schedule 99, Scottish Power merger credit
April 1, 2004	03-2035-02	125,000,000	65,033,916	\$604.37	6.98%	PSC approved settlement of general rate case; schedule 193 Approved
March 1, 2005	04-035-42	111,022,484	51,002,000	\$628.01	4.40%	PSC approved settlement of general rate case
November 23, 2005	05-035-T19			\$627.77	-0.04%	schedule 91 surcharge reduced by 17%
December 2005-March 2006	04-035-21		-1,799,390			schedule 91 refund
August 7, 2006	06-035-T05	-9,955,424	-9,955,424	\$622.51	-0.85%	schedule 193 DSM surcharge reduced
November 27, 2006	06-035-T11	577,099	577,099	\$622.87	0.06%	schedule 91 surcharge increased
December 11, 2006	06-035-21	194,100,000	115,007,020	\$679.84	9.15%	PSC approved settlement of general rate case with rate
June 1, 2007	06-035-21			\$688.08	1.21%	credit to June 1, 2007.
August 13, 2008	07-035-93	161,200,000	36,164,195	\$706.77	2.72%	general rate case
October 13, 2008	07-035-93		3,207,810	\$708.38	0.23%	general rate case order on reconsideration
May 8, 2009	08-035-38	160,600,000	45,000,000	\$724.81	2.32%	PSC approved settlement of general rate case and cost of service
June 16, 2009	08-035-38			\$718.94	-0.81%	PSC approved settlement of rate design
September 1, 2009	09-035-T08	56,252,000	34,654,000	\$736.64	2.46%	schedule 193 DSM surcharge increased
February 18, 2010	09-035-23	66,883,665	32,414,860	\$752.85	2.20%	general rate case
June 2, 2010	09-035-23			\$750.89	-0.26%	general rate case cost of service and rate design change
January 1, 2011	10-035-13,14,&89	88,410,000	43,810,000	\$773.95	3.07%	Major plant additions, deferred recovery of major plant additions, credit for renewable energy credits
January 1, 2011	10-035-T14	-13,500,000	-13,500,000	\$767.68	-0.81%	schedule 193 DSM surcharge decreased to recover \$57 million in annual program expenditures